



DIGGER RESOURCES INC.
MANAGEMENT'S DISCUSSION AND ANALYSIS
SIX MONTHS ENDED JANUARY 31, 2013 AND 2012

[March 11, 2013]

**DIGGER RESOURCES INC.
MANAGEMENT DISCUSSION AND ANALYSIS
SECOND QUARTER ENDED JANUARY 31, 2013**

This Management’s Discussion and Analysis (“MD&A”) is intended to provide the reader with a better understanding of the activities of Digger Resources Inc. (“Digger or the Company”) and its key financial results. In particular, it explains changes in the Company’s financial position and operating results for the second quarter ended January 31, 2013 by comparing it to those of the second quarter of the previous fiscal year.

This MD&A has been prepared in accordance with *National Instrument 51-102, Continuous Disclosure Obligations*, and should be read in conjunction with the audited consolidated financial statements for the year ended July 31, 2012. As explained in note 3 of the audited consolidated financial statements for the year ended July 31, 2012, Canadian generally accepted accounting principles (“GAAP”), previously used to prepare the consolidated financial statements, was replaced with International Financial Reporting Standards (“IFRS”) as at August 1, 2010. Thus the Company’s consolidated financial statements for the fiscal year ended July 31, 2012 present the information to be provided and the necessary explanations pertaining to the first adoption of IFRS.

The unaudited interim condensed consolidated financial statements and this MD&A have been reviewed by the Audit Committee and approved by the Company’s Board of Directors. Unless otherwise indicated all the amounts in this MD&A are in Canadian dollars. The MD&A was prepared as at March 11, 2013 and these documents, along with additional information about the Company, are available at www.diggerresources.com and www.sedar.com.

The Company’s independent auditors have not performed a review of these financial statements in accordance with the Canadian Institute of Chartered Accountants standards for a review of interim financial statements by the entity’s auditors.

Forward Looking Statements

Except for historical information, the MD&A may contain forward-looking statements. Forward-looking statements can be identified by terms such as “should”, “expects”, “anticipates”, “predicts”, “undertakes” and other similar terms and expressions. These statements are based on the information available at the time they were prepared and management’s good faith assumptions and expectations regarding future events, and inherently involve known and unknown risks and uncertainties such as, but not limited to, competition, the Company’s ability to build its technology, the Company’s ability to develop its marketing network and enter into new commercial agreements in the oil and gas sector or in Digger’s continuous disclosure filings that may cause the Company’s actual results, levels of activity, performance or achievements to be materially different from any future results, levels of activity, performance or achievement expressed or implied by these forward looking statements and as such should not be unduly relied upon. Except as required by law, the Company does not intend, and undertakes no obligation, to update any forward-looking statements to reflect, in particular, new information or future events.

Highlights

As earlier reported the ALS Laboratory Group (“ALS”) granted to Digger an exclusive non-assignable right to market a proprietary ALS partial extraction leachant (the “Leachant”) that is

being used by Digger as a cornerstone in its High Definition Reservoir Geochemistry (“HDRG”) program to assist oil and gas explorers in the environmentally sound discovery and development of new oil and natural gas reserves through the detection of metallic and non-metallic ions in near surface soil profiles. ALS has introduced Digger and Digger has presented its HDRG technology to a number of ALS clients in the Middle East and in Australia. Effective June 24, 2011 the agreement with ALS was amended pursuant to an addendum which provides that for HDRG work that is sourced in the Arabian Peninsula that ALS Arabia, a joint venture between ALS and the Saudi corporation Maamel, will serve as the prime contractor for work in the Arabian Peninsula and Digger will serve as its subcontractor. In that regard an HDRG orientation survey was conducted for a fully integrated international petroleum company in late 2011 at the behest of ALS Arabia. The HDRG orientation survey consisted of 198 samples and resulted in net revenues to Digger of \$30,690. The goal of this HDRG survey was to template oil and gas accumulations in the area to see if there was a significant geochemical signal at surface that matched the subsurface hydrocarbon distribution. Digger was advised by the fully integrated international petroleum company that the HDRG survey matched the subsurface hydrocarbon distribution. A proposed follow-up Phase 1 HDRG sampling program of 3,270 samples is under consideration and if the sample program went forward this would result in net revenues to Digger of \$500,000.

Digger maintains an active research and development program in conjunction with the Green Dragon Investments Ltd. (“Green Dragon”) ongoing drill testing and validation programs in southwestern Saskatchewan. Continuing work in the Suffield District in southwestern Saskatchewan suggests that the highest HDRG responses at surface appear to be reflecting zones of maximum hydrocarbon accumulation that correspond to structural and stratigraphic traps thereby identifying the optimum target position for a well to be located. As earlier reported Green Dragon drilled its 3-1-14-19W3M vertical well, its 15-36-13-19W3M vertical well and its 1-17-14-18W3M vertical well solely on the basis of an HDRG geochemical anomaly. In all cases drilling intersected a pay zone associated with the Lower Shaunavon sands. The Lower Shaunavon Formation had not previously been an exploration target in this immediate area.

Company Profile

The Company’s principal business activity is, through the application of its HDRG ionic soil technology, the development of an effective exploration technique as an adjunct to existing seismic methods and to assist in the environmentally sound discovery and development of new oil and natural gas reserves through the detection of metallic and non-metallic ions in near surface soil profiles. The Company is a reporting issuer in Alberta and British Columbia and trades on the NEX Board of the TSX Venture Exchange under the symbol “DIG.H”.

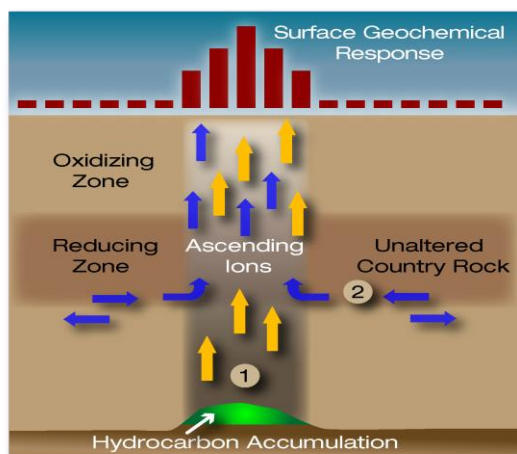
Geophysics, principally seismic techniques, has and will continue to provide the primary methods for discovery of sub-surface oil and gas. Seismic is without peer for high-resolution structural mapping over a depth range measured in kilometres. It is however not strongly influenced by the presence or absence of petroleum. Surface geochemistry is an additional tool in determining the presence of hydrocarbons at depth. Detection of hydrocarbon accumulations by surface geochemistry has been discussed in a number of publications. The fundamental theory behind using surface geochemistry to indicate the presence of petroleum at depth is not well understood, but is predicated on the empirical observations that hydrocarbons migrate to the surface through seemingly impervious barriers and leave their signatures in soils.

In the past it has been difficult to measure these anomalies both accurately and with a high degree of repeatability, which has severely hampered its applicability and value for hydrocarbon

exploration. HDRG works by detecting metallic and non-metallic ions that form geochemical signatures directly above oil and gas accumulations. The technology is based on the collection and analysis of near soil samples using a proprietary Leachant and ultra low-level inductively coupled plasma analyses. The metallic and non-metallic ion geochemistry employed by Digger is a very different approach to the analysis of metals and non-metals in soils and involves the use of extremely weak chemicals rather than the conventional aggressive acid or fire assay techniques. Conventional techniques digest soils releasing metals that are chemically bound by strong atomic forces, either to each other or to clays and other mineral particles in the soil sample. By contrast the mobile metal ion extractant, Leachant, used by Digger contain chemicals to detach and hold in solution only the metallic/non-metallic ions that are loosely bound to the soil particles by weak atomic forces. This extractant deliberately avoids dissolving the bound forms of the metals and the metallic/non-metallic ions held in solution represent the chemically active or ‘mobile’ component of each element in a soil sample. These mobile forms occur in very low concentrations that can now be readily measured by modern commercially available inductively coupled plasma mass spectrometry analytical instrumentation. This delivers data with very high precision and accuracy, provided that the solution delivered to the machine is dilute and clean. Digger’s HDRG Leachant meets these criteria particularly well.

The HDRG anomaly is derived a number of sources including anomalous elements from hydrocarbon accumulation migrating toward the surface and migration of country rock elements within a reducing vertical ionic plume or path. By deliberately targeting only the recently arrived or mobile forms of metal and non-metallic elements, prior to chemical binding and dispersion and physical spreading across the landscape, mobile ion geochemistry used by Digger can give both higher resolution and better definition thus presenting a more focused geochemical expression of oil and gas pools. Output for interpretation is typically an index or mathematical function derived from a group elements that quantify specific responses recognized as typifying hydrocarbon accumulation at depth. The key elements groups vary depending on the specific fields being surveyed. A Petroleum Significance Indicator Element Group (“PSI”), representing specific group(s) of elements recognized as characteristic of individual reservoirs, are combined into an index value. Prior to the development of the optimum PSI for a survey area the data is normalized to compensate for land form and regolith, pedogenic processes active at each site, any significant soil chemistry effecting individual element responses and the evidence for ion migration. Once the data has been adjusted for these factors, interpretation can proceed.

Over the last ten (10) plus years Digger has completed upwards of fifteen (15) HDRG orientation surveys over existing oil and gas fields. Found in all cases was a sharp anomaly, over background, residing vertically over the oil and gas accumulations and a completely flat response over the dry wells in the same area. These anomalies were consistent with patterns characteristic with the oil traps discovered in the 4-13-14-19W3M (“4-13”) and the 3-1-14-19W3M Green Dragon Investment Ltd. (“Green Dragon”) oil wells drilled in southwestern Saskatchewan on the basis of an HDRG geochemical anomaly.

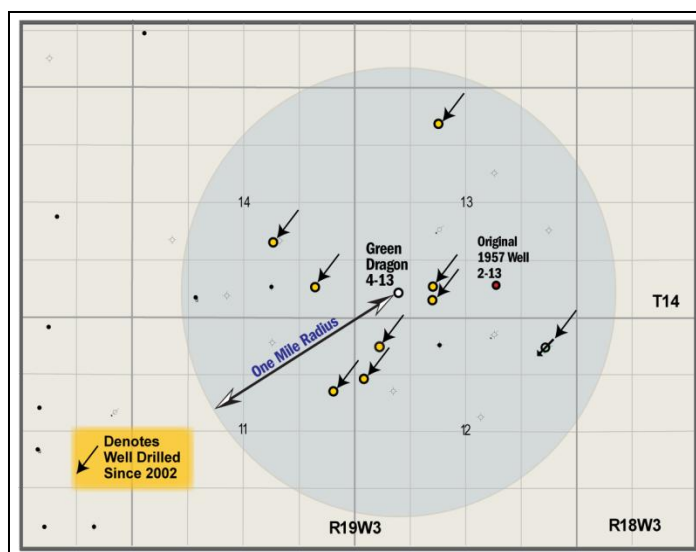


This diagram shows an ionic plume, generated over oil & gas pools, migrating vertically to the surface

Using a proprietary mobile ion leach (HDRG), metallic and non-metallic ions are measured and interpreted to accurately define the anomalies, and thus pinpoint the location of buried oil & gas accumulations at depth.

Target Market

Whilst Digger’s management considers the full market opportunity for HDRG to be suitable for all oil and gas explorers, Digger initially focused on developing oil and gas targets through related company Green Dragon, Green Dragon’s sole director is the wife of a Digger director, that drill-tested HDRG generated anomalies. Because of the reluctance of the oil and gas explorers to accept geochemical applications, as opposed to geophysical solutions, in the search for oil and gas reserves the Company’s focus was on the validation of its HDRG technology by ensuring that oil wells got drilled solely on the basis of HDRG anomalies as the key performance metric of Digger’s HDRG program. Green Dragon completed HDRG sampling programs post the drilling of the 4-13 in 2002 and from 2003 through 2008 Green Dragon collected 2,000 samples; initially road allowance sampling with follow-up in-fill samples collected on farming lands and acquired P&NG leases via Crown sales. Green Dragon paid Digger CDN \$200 per HDRG sample analyzed. As per the schematic below since the 4-13 was drilled nine (9) wells have been drilled, based on seismic interpretation, within a one (1) mile radius around the 4-13 and in all cases the wells drilled have been dry holes, marginal producers or uneconomic to produce.



In addition to the 4-13, four (4) other vertical wells were drilled solely on the basis of HDRG generated geochemical anomalies and were not supported by any seismic or nearby geological information / interpretation. With successful drilling outcomes HDRG confirmed its ability to precisely define an anomaly related to hydrocarbon accumulations that, for reasons of reservoir thickness and geological contrast, previous seismic programs were unable to resolve. This has positioned the Company’s HDRG technology as a primary cost effective exploration tool to be used by participating companies for oil and gas exploration.

The rapid deployment of the Digger’s HDRG technology and its future growth depends in part on its ability to develop profitable strategic alliances. The licensing agreement with the ALS and marketing agreement with ALS Arabia will go a long way in the further development of HDRG and the marketing of that technology. ALS is an internationally diversified testing services organization employing over 6,000 staff in 160 locations and 40 countries with a presence on every continent, offering a broad range of analytical services to leading global companies, governments and academic institutions. In 2011, 2012, and 2013 presentations were made to oil and gas explorers with a view to opening up the use of HDRG to third party oil and gas explorers.

Digger’s management is of the view that HDRG technology is now functional at a commercial level, cost effective, robust and reproducible and remarkably effective given the early stage of its commercial application for petroleum exploration.

Business Model

The Company currently charges oil and gas explorers CDN \$200 per HDRG sample analyzed exclusive of collection and transport to the lab for analyses. Digger then provides an interpretation to the client which involves HDRG ionic de-absorption analysis samples and includes database construction incorporating analyses, coordinates and response ratios and generation of a Petroleum Significance Index. Work in the Suffield District in southwestern Saskatchewan suggests that the highest HDRG responses at surface appear to be reflecting the zones of maximum hydrocarbon accumulation that correspond to stratigraphic and structural traps thereby identifying the optimum target position for a well to be located.

The rapid deployment of the Company’s technology and its future growth depends in part on its ability to develop profitable strategic alliances. The agreement with ALS will assist in the further development of HDRG and the marketing of that technology.

Outlook

The Company will continue to closely monitor its level of cash while targeting a capital structure allowing for the realization of its business plan including the sales and marketing of its HDRG technology. By increasing its visibility and brand awareness through its association with ALS, Digger believes that all of its business will eventually experience sustained growth.

The Company closed a non-brokered private placement financing in August 2011 and the gross proceeds of \$400,000 from the private placement were used by the Company to strengthen the corporate balance sheet, to enhance the Company’s marketing efforts of its HDRG technology, to re-pay unsecured advances to related parties and for general working purposes. The Company’s financing has provided Digger with sufficient capital resources to ensure the continuity of its operations over the next twelve (12) months whilst the Company attempts to secure future HDRG sampling contracts.

Financial Data

The following table presents consolidated financial data for the years ended July 31 (note 2013 is Q1 and Q2 results only):

Selected Annual Information				
Information from the Consolidated Statements of Operations and Deficit	Six Months ended January 31	Year ended July 31	Six Months ended January 31	Year ended July 31
Fiscal Year	2013	2012	2012	2011
Revenues	-	70,974	51,672	124,800
Net Income (Loss) and comprehensive loss	(70,873)	6,620	22,363	34,174
Income(Loss) per share – basic and diluted	(0.006)	0.001	0.002	0.004
Information from the Consolidated Statements of Cash Flows				
Cash flows relating to operating activities	(39,084)	(14,795)	(56,446)	59,698
Information from the Consolidated Balance Sheet				
Cash equivalents and short term investments	90,519	129,603	87,952	59,933
Working Capital (deficiency)	86,790	103,511	118,776	(301,542)
Total Assets	93,024	132,199	122,553	60,887
Long term debt, including current portion	Nil	Nil	Nil	Nil
Total liabilities	4,186	26,300	911	361,608
Shareholder’s equity (Deficiency)	88,838	105,899	121,642	(300,721)

The following table presents selected significant financial data for the most recent quarter and the corresponding period of the previous fiscal year.

Information from the Consolidated Statements of Operations and Deficit	Second Quarter Ended Jan. 31	Second Quarter Ended Jan. 31	Six month period ended January 31	Six month period ended January 31
	2013	2012	2013	2012
Revenues & Other Income	-	30,690	-	51,672
Net Income (Loss) and comprehensive loss	(44,958)	8,049	(70,873)	22,363
Income (Loss) per share – basic and diluted	(0.004)	0.001	(0.006)	0.002
Information from the Consolidated Statements of Cash Flows				
Cash flows relating to operating activities	(4,975)	(20,882)	(39,084)	(56,446)
Information from the Consolidated Balance Sheet				
Cash equivalents and short term investments	90,519	87,952	90,519	87,952
Working Capital (deficiency)	86,790	118,776	86,790	118,776
Total Assets	93,024	122,553	93,024	122,553
Long term debt, including current portion	Nil	Nil	Nil	Nil
Total liabilities	4,186	911	4,186	911
Shareholders’ equity (Deficiency)	88,838	121,642	88,838	121,642

Operating Results

Revenues

Revenues and Other Income for the second quarter ended January 31, 2012 were \$Nil compared to \$30,690 for the corresponding period last year. Revenues are derived from HDRG sampling surveys that are undertaken for oil and gas explorers.

Over the last number of years Digger has focused its efforts on developing oil and gas targets through related company Green Dragon that could be drill-tested in the short term solely on the basis of HDRG generated anomalies and the development of a second generation HDRG leach that had the capacity to distinguish between multiple zones and single zones of hydrocarbon potential. This strategy in 2009 and into 2010 resulted in minimal revenues because of the decision by Digger to limit the marketing of HDRG surveys to third party oil and gas explorers whilst trying to validate HDRG through the drill bit via Green Dragon’s drilling program at Suffield in Saskatchewan. In 2011, 2012 and 2013 presentations were made to oil and gas explorers with a view to opening up the use of HDRG to third party oil and gas operators. As earlier noted at the behest of ALS Arabia an HDRG orientation survey for a fully integrated international petroleum company was completed in November 2011. The HDRG orientation survey consisted of 198 samples and resulted in net revenues to Digger of CDN \$30,690. The goal of this HDRG survey was to template oil and gas accumulations in the area to see if there was a robust geochemical signal at surface that matched the subsurface hydrocarbon distribution. Digger was advised by the fully integrated international petroleum company that the HDRG survey matched the subsurface hydrocarbon distribution. A significant 2013 follow-up HDRG survey is currently under consideration by the fully integrated international petroleum company. Digger’s management is confident that Digger’s strategy and initiatives in regards to the development of HDRG will favourably impact the Company’s future growth and revenues.

Operating Expenses

For the second quarter of the 2013 fiscal year, ended January 31, 2013, expenses amounted to \$44,958 compared to \$22,241 for the corresponding period last year as set out hereunder:

	Q2 Fiscal 2013	Q2 Fiscal 2012
	\$	\$
EXPENSES		
Share based compensation costs	34,574	-
Laboratory analysis	-	-
License fees	-	-
Office and administrative	7,310	6,107
Professional fees	2,904	16,295
Depreciation and Amortization	170	239
	44,958	22,641

Office and administrative expenses and professional fees consisted of costs of general administrative expenses and costs related to operating as a publicly traded company.

Share-based Compensation

Share based compensation for the period ended January 31, 2013 was \$34,574 as compared to \$Nil for the same period in 2012. This was as a result of the issuance of the issuance of new options in September 2012. Share-based compensation represents a non-cash charge resulting

from applying the fair value method on stock options issued. Under this method, compensation expense related to these programs is recorded in the statement of operations over their respective vesting periods.

Depreciation

The Company’s corporate assets were near fully depreciated as at January 31, 2013 and as such depreciation for the period ended January 31, 2013 was \$170 as compared to \$239 for the comparative period ended January 31, 2012.

Bad Debt Expense

The Company did not record a bad debt expense for the quarter ended January 31, 2013 or the comparative period ended January 31, 2012.

Net Loss and Comprehensive Loss

For the six (6) month period ended January 31, 2013, net loss and comprehensive loss amounted to \$70,873 (\$0.006 per share) compared to income and comprehensive income of \$22,363 (\$0.002 per share) for the same six (6) month period last year. It should be noted that share-based compensation for the six (6) period ended January 31, 2013 was \$53,812 as compared to \$Nil for the same period in 2012 resultant from the issuance of new options in September 2012.

Liquidity and Capital Resources

At January 31, 2013, total assets amounted to \$93,024 which compares to total assets of \$122,553 as at January 31, 2012. Working capital stood at \$86,790 at January 31, 2013 compared with \$118,776 as at January 31, 2012. Cash and cash equivalents totaled \$90,519 at January 31, 2013 compared with \$87,952 as at January 31, 2012 and consisted of funds on deposit with a bank and these funds were readily accessible by the Company.

There were no financing activities during the six (6) month period ended January 31, 2013. For the six (6) month period ended January 31, 2012, cash flows generated by financing activities amounted to \$87,952, primarily as a result of a non-brokered private placement.

To ensure the continuity of its operations, the Company will have to secure future HDRG sampling contracts, financing and related party funding. There can be no assurance that Digger will be successful in its financing efforts or in securing future HDRG sampling contracts. The Company’s liquidity objective is to maintain the capacity to fund development of and market its HDRG technology and repay liabilities in a timely and cost-effective manner. Digger closed a non-brokered private placement in August 2011 by issuing 2,000,000 common share units at a price of CDN \$0.20 per unit for gross proceeds of \$400,000. Each unit consisted of one common share of Digger and one common share purchase warrant, each warrant entitling the holder to purchase one common share of Digger at an exercise price of CDN \$0.26 per share until February 13, 2013. The gross proceeds from the private placement were used by the Company to strengthen the corporate balance sheet, to enhance the Company’s marketing efforts of its HDRG technology, to re-pay unsecured advances to related parties and for general working purposes. The Company’s financing provided Digger with sufficient capital resources to ensure the continuity of its operations over the next twelve (12) months whilst the Company attempts to secure future HDRG sampling contracts.

Quarterly Operating Data

Operating results for each of the past eight quarters are presented in the following table. The Company adopted IFRS on August 1, 2011 with an effective application date of August 1, 2010. This means that comparative figures of the 2013, 2012 and 2011 fiscal year are presented in accordance to IFRS. Our unaudited quarterly consolidated financial statements have not been reviewed by our independent auditors.

	2013		2012			2011		
	Q2(IFRS)	Q1(IFRS)	Q4(IFRS)	Q3(IFRS)	Q2(IFRS)	Q1(IFRS)	Q4(IFRS)	Q3(IFRS)
Revenues & Other Income	-	-	-	19,302	30,690	20,982	690	-
Net Income(loss) and comprehensive results	(44,958)	(25,915)	(29,779)	14,036	8,049	14,314	(43,003)	(6,785)
Per share – basic and diluted	(0.004)	(0.002)	(0.002)	0.001	0.001	0.001	(0.004)	(0.001)
Weighted average number of common shares outstanding	11,408,410	11,349,035	11,283,285	10,779,035	10,552,610	9,649,035	9,349,035	9,349,035

This MD&A presents financial information by fiscal quarters.

Account Receivables

Historically the Company has not had material issues with respect to the collections of receivables. As the Company grows, management will standardize the credit policies and manage the increased activity.

Insurance and Risk Management

Digger attempts to minimize and transfer risk wherever possible. Where appropriate, the Company adopts the policy of insuring its risks.

Products and Technologies

A HDRG extractant solution in an ALS analytical laboratory is applied to soil samples to release elements absorbed to the soils. These absorbed elements are the keys to better locate of oil and gas deposits. Using the HDRG proprietary Leachant Digger routinely defines 58 elements, Isotopes, H+ concentration, Mass susceptibility, Electrical Conductivity that are measured. This data is normalized creating Anomaly to Background (“Response Ratios”) for each data set. Response Ratios for all data is benchmarked against existing well control or historical data. The result is a strong multi-element surface geochemical anomaly developed over hydrocarbon accumulations. The ability to detect coincident, multi species anomalies with very high ‘signal to noise’ ratios that are reproducible over time, places HDRG in a unique position as an exciting exploration tool for new oil and gas reserves. Digger will continue to seek to develop and exploit its proprietary HDRG technology.

Related Party Transactions

The Company’s related parties consist of directors and officers and companies controlled by directors and officers of the Company. There were no transactions with related parties during the period.

Non-IFRS Measurements

In this MD&A, the Company’s management uses a measure that is not compliant with IFRS. This measure, gross profit excluding amortization, supplies useful and complementary information to, among other things, assess the Corporation’s financial performance, but does not have a standardized meaning under IFRS. Moreover, this measure is not likely to be comparable to similar measures used by other issuers.

Management believes EBITDA (Earnings Before Interest, Income Taxes, Depreciation and Amortization) to be an important measure as it excludes the effects of items, which primarily reflect the impact of long-term investment decisions, rather than the performance of the Company’s day-to-day operations. EBITDA was \$7,576 for the year ending July 31, 2012 compared to \$38,267 in the year ending July 31, 2011. The adjusted EBITDA designates the net income before items not affecting cash, the foreign exchange gain or loss, financial expenses and interest income and income taxes. This measure supplies useful and complementary information which allows amongst others to evaluate profitability and cash flows provided by operations.

The following table explains the reconciliation of the adjusted EBITDA to the net income.

	2012	2011
Net Income	6,620	34,174
Amortization of property and equipment	956	4,093
Amortization of intangible assets		
Amortization of other assets		
Share-based payment expense		
Foreign exchange loss (gain)		
Financial results (financial expenses and interest income)		
Income taxes		
Adjusted EBITA	7,576	38,267

Contractual Obligation

Effective October 5, 2010 ALS granted to Digger an exclusive non-assignable right to market a proprietary ALS partial extraction leachant. Digger is obliged pay to ALS an ongoing licensing fee of AUD \$10 per sample analyzed for exclusivity of use for the leachant and to use ALS as its sole analytical service provider. The term of the agreement with ALS is for three years with two renewable terms thereafter of five years each based on successful achievement of performance objectives as follows:

- a) In the last full year of the first three year license term no less than 5,000 samples are delivered by Digger to ALS for analysis using a partial leach analytical technique;

- b) In the last full year of the first five year renewal period no less than 20,000 samples are delivered by Digger to ALS for analysis using a partial leach analytical technique.

October 5, 2012 through to October 4, 2013	5,000 samples to be delivered to ALS for analysis to extend license agreement for 5 years to October 4, 2018.
October 5, 2017 through to October 4, 2018	20,000 samples to be delivered to ALS for analysis to extend license agreement 5 years to October 4, 2023.

Effective June 24, 2011 the agreement with ALS was amended pursuant to an addendum which provides that for HDRG work that is sourced in the Arabian Peninsula that ALS Arabia, a joint venture between ALS and Maamel (a Saudi Corporation), will serve as the prime contractor for work in the Arabian Peninsula and Digger will serve as its subcontractor.

Off Balance Sheet Arrangements

The Company does not currently utilize any off balance sheet arrangements to enhance liquidity and capital positions of Digger or for any other purpose.

Subsequent Events

There are no subsequent events to report.

Proposed Transactions

An HDRG orientation survey was conducted for a fully integrated international petroleum company. The HDRG orientation survey consisted of 198 samples, was completed in late 2011 and resulted in net revenues to Digger of CDN \$30,690. The goal of this HDRG survey was to template oil and gas accumulations in the area to see if there was a significant geochemical signal at surface that matched the subsurface hydrocarbon distribution. Digger was advised by the fully integrated international petroleum company that the HDRG survey matched the subsurface hydrocarbon distribution. A proposed follow-up Phase 1 HDRG sampling program of 3,270 samples is under consideration and if the sample program was to go forward this would result in net revenues to Digger of approximately CDN \$500,000.

Disclosure Controls And Procedures And Internal Control Over Financial Reporting

Recent changes in securities laws no longer require the CEO and CFO of TSX Venture Exchange listed companies such as the Company to certify they have designed internal control over financial reporting, or caused it to be designed under their supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with International Financial Reporting Standards (“IFRS”). Instead, an optional form of certification has been made available to TSX Venture Exchange listed companies and is being used by the Company’s certifying officers. The new certification reflects what the Company considers to be a more appropriate level of CEO and CFO certification given the size and nature of the Company’s operations. This certification

requires that the certifying officers state that:

- i) they have reviewed the interim MD&A and financial statements;
- ii) they have determined that there is no untrue statement of a material fact, or any omission of material fact required to be stated which would make any statement not misleading in light of the circumstances under which it was made within the interim MD&A and financial statements;
- iii) that based upon their knowledge, the interim filings, together with the other financial information included in the interim filings, fairly present in all material respects the financial condition, results of operations and cash flows of the Company as of the date and for the periods presented in the filings.

For purposes of this certification, management believes fair presentation in accordance with IFRS constitutes fair presentation under securities laws.

Shareholder’s Deficiency and Outstanding Share Data

As at January 31, 2013, Digger had a shareholder’s equity of \$88,838 compared with a shareholder’s equity of \$121,642 at January 31, 2012.

The Company’s common shares trade on the NEX board of the TSX Venture Exchange (DIG.H) and as at January 31, 2013 the Company had 11,349,035 (11,349,035 at March 11, 2013) fully issued and outstanding common shares.

The following common share stock options and share purchase warrants are issued and outstanding:

- As at January 31, 2013, a total of 950,000 common share stock options (950,000 at March 11, 2013) were outstanding to directors and officers under the Company’s Share Option Plan with an exercise price of \$0.15 per share and with an expiration date of September 21, 2017.
- As at January 31, 2013 a total of 2,000,000 share purchase warrants (Nil at March 11, 2013), each warrant entitling the holder to purchase one common share of Digger at an exercise price of CDN \$0.26 per share until February 13, 2013, were outstanding.

OUTSTANDING SHARE CAPITAL March 11, 2013	Class A common shares
Class A common shares outstanding	11,349,035
Convertible instruments Options outstanding	950,000
	12,299,035

Investor Relations Activities

The Company did not engage any outside consultants to provide investor relations activities for the six (6) months ended January 31, 2013.

Critical Accounting Estimates

The Company's accounting policies are described in Note 5 in audited consolidated financial statements for the fiscal year ended July 31, 2012. Certain of these policies involve critical accounting estimates as they require management to make particularly subjective or complex judgments about matters that are inherently uncertain and because of the likelihood that materially different amounts could be reported under different conditions or using different assumptions. Significant areas requiring the use of management estimates include, but are not limited to, the valuation of share-based compensation transactions, the valuation of purchase warrants issued on financings, deferred income tax assets and liabilities and accrued liabilities and contingencies. The uncertainties related to these areas could significantly impact the Company's results of operations, financial condition and cash flows. During the three and six months ended January 31, 2013, no significant changes to management estimates and judgments were made from items discussed in the July 31, 2012 MD&A.

Going Concern Uncertainty

The annual audited consolidated financial statements have been prepared in accordance with IFRS on a going concern basis, which contemplates the realization of assets and payments of liabilities in the ordinary course of business. However, the use of such principles may not be appropriate because there is a significant doubt surrounding the ability of the Company to continue as a going concern as the Company has a negative cash flow from operations as at January 31, 2013 and has historically financed its operations through the use of funds obtained from related parties (see Note 2 to the financial statements – Going concern assumption).

The Company is still looking for external markets for its HDRG technology. Management is confident that by the end of 2013 the Company will see advancement in the use of HRDG technology and that Digger will be able to raise funds through increased HDRG surveys on a fee for service basis and obtain additional equity financing to further develop and market its HDRG technology to vendors. While there can be no assurance that these initiatives will be successful, management believes that future contracts and management and related party funding will contribute adequate cash flow.

These financial statements do not reflect any adjustments to the carrying value of assets, liabilities and reported revenue and expenses that might be necessary should the Company be unable to generate the necessary capital and continue as a going concern. Such adjustments may be material.

The materialization of any of the following risks may have an impact on the activities of the Company and a negative impact on its financial position and operating results. In that event, the price of the Company's common shares may decrease. As noted above the financial statements have been prepared on a going concern basis certain adverse conditions and the events detailed hereunder could cast doubt on the validity of this assumption:

Additional Financing

To the extent that external sources of capital, including the issuance of additional common shares become limited or unavailable the Company's ability to make necessary capital investments to maintain and develop its HDRG technology and meet its obligations will be impaired. Digger closed a non-brokered private placement in August 2011 by issuing 2,000,000 common share units at a price of CDN \$0.20 per unit for gross proceeds of CD \$400,000. Each unit consists of one common share of Digger and one common share purchase warrant, each warrant entitling the holder to purchase one common share of Digger at an exercise price of

CDN \$0.26 per share until February 13, 2013. The gross proceeds from the private placement were used by the Company to strengthen the corporate balance sheet, to enhance the Company’s marketing efforts of its HDRG technology, to re-pay unsecured advances to related parties and for general working purposes.

Competing Technologies

The market for Digger’s HDRG technology is still emerging and growth and demand for, and acceptance of HDRG by oil and gas explorers remains uncertain. In addition, other emerging technologies may impact the viability of the market for HDRG. Digger’s success will depend on its ability to keep pace with technological and marketplace change and to introduce, on a timely and cost effective basis HDRG surveys that will satisfy potential customer requirements and achieve market acceptance.

Dependence on Key Personnel

The Company has a small management team and the loss of a key individual or the inability to attract qualified personnel in the future could materially and adversely affect Digger’s business.

Strategic Alliances

The rapid deployment of the Company’s technology and its future growth depend in part on its ability to develop profitable strategic alliances. Failure by Digger to develop such strategic alliances could adversely affect its business activities, revenues, financial position and operating results.

Distribution Network

Growth in Digger’s business depends in large part on its ability to develop well targeted marketing and distribution channels, increase its number of points of sale and attract new customers in both North America and worldwide. Failure by the Company to do so could adversely affect its business activities, revenues, financial position and operating results.

The following assessment of significant accounting policies and associated estimates is not meant to be exhaustive. The Company might realize different results from the application of new accounting standards promulgated, from time to time, by various rule-making bodies.

Future income taxes

The company uses the asset and liability method of recording income taxes. This method recognizes the future income tax inflows and outflows that will result whenever the carrying amount of an asset or liability is recovered or settled.

Stock-based compensation plan

Options granted under the share option plan are accounted for using the fair-value method. Under this method, the fair-value of stock options granted is measured at estimated fair-value at the grant date and recognized over the vesting period. Consideration received on the exercise of stock options is recorded as share capital and the related contributed surplus on options granted is transferred to share capital.

Purchase Warrants

The fair value of purchase warrants, issued in conjunction with common share financings, is measured at date of issue using the Black Scholes valuation model and recognized as a decrease in Capital stock and an increase in Share-based payments reserve on the Consolidated Statement of Financial Position. The initial fair value of the purchase warrants is subsequently revalued each reporting date using current assumptions in the Black Scholes

valuation model, with any change reported recognized as an adjustment in Capital stock and Share-based payments reserve on the Consolidated Statement of Financial Position.

Contingencies

By their nature, contingencies will only be resolved when one or more future events occur or fail to occur. The assessment of contingencies inherently involves the exercise of significant judgment and estimates of the outcome of future events.

Future Accounting Changes

The IASB has issued IFRS 10, 11, 12, and 13 effective for annual periods beginning on or after January 1, 2013. The IASB has also issued IFRS 9 effective for annual periods beginning on or after January 1, 2015, with early adoption permitted. IFRS 9 introduces new classification and measurement requirements for financial instruments. IFRS 10 defines the principles of control and establishes the basis of when and how an entity should be included within a set of consolidated financial statements. IFRS 11, *Joint Ventures* – establishes principles to determine the type of joint arrangement and guidance for financial reporting activities required by the entities that have an interest in arrangements that are controlled jointly. IFRS 12, *Disclosure of Interests in Other Entities* – requires extensive disclosures relating to a company’s interest in subsidiaries, joint arrangements, associates and unconsolidated structured entities. IFRS 13, *Fair Value Measurement* – defines fair value, provides guidance in a single framework for measuring fair value and identifies the required disclosures pertaining to fair value measurement. Digger continues to assess the impact of IFRS 9, 10, 11, 12, and 13 on its consolidated statement of operations and financial position.

Financial Instruments And Other Instruments

The Company’s financial risk management goals are to ensure that the outcome of activities involving elements of risk are consistent with the company’s objectives and risk tolerance, while maintaining an appropriate risk/reward balance and protecting the Company’s consolidated balance sheet from events that have the potential to materially impair its financial strength. Balancing risk and reward is achieved through identifying risk appropriately, aligning risk with overall exploration and development strategy, diversifying risk, mitigation through preventive controls, and transferring risk to third parties.

Fair Value

The carrying values for primary financial instruments, including Cash and equivalents, Other receivables, and Accounts payable and accrued liabilities approximate fair values due to their short-term maturities. The Company’s exposure to potential loss from financial instruments relates primarily to its cash and equivalents held with Canadian financial institutions.

There have been no major or significant changes that have had an impact on the overall risk assessment of the Company during the period. The objectives and strategy for the exploration and evaluation asset portfolio remains unchanged.

The Company’s activities expose it to the following financial risks:

Credit Risk

Credit risk is the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. The Company’s exposure to credit risk is concentrated in two specific areas: the credit risk on operating balances including Other

receivables, primarily comprised of GST recoverable, and Cash and equivalents held with Canadian financial institutions. The maximum exposure to credit risk is equal to the carrying values of these financial assets.

The aggregate gross credit risk exposure at January 31, 2013 was \$90,976 (July 31, 2012 - \$129,811), and was comprised of \$457 (July 31, 2012 - \$208) of GST recoverable and \$90,519 (July 31, 2012 - \$129,603) in Cash and equivalents held with a Canadian financial institution with a “AA” credit rating.

Market Risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices, such as foreign currency exchange rates, interest rates and liquidity. A discussion of the Company’s primary market risk exposures, and how those exposures are currently managed, follows:

Currency Risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates.

The Company’s financial assets and liabilities and operating costs are principally denominated in Canadian dollars.

Interest Rate Risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company’s interest rate risk is minimal as there are no outstanding loans or interest-bearing debts. The Company has not entered into any interest rate swaps or other active interest rate management programs at this time.

Liquidity Risk

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial liabilities. The purpose of liquidity management is to ensure that there will be sufficient cash to meet all financial commitments and working capital obligations as they become due. To manage cash flow requirements, the Company maintains principally all its assets in cash and equivalents.

Sensitivity Analysis

The Company believes that the movements in investments held for trading that are reasonably possible over the next twelve-month period will not have a significant impact on the Company. The Company believes that its cash position and short-term investments provide adequate liquidity to meet all of the Company’s near-term obligations.

Disclaimer

The information provided in this document is not intended to be a comprehensive review of all matters and developments concerning the Company. It should be read in conjunction and in context with all other disclosure documents of the Company. The information contained herein is not a substitute for detailed investigation for analysis on any particular issue. No securities commission or regulatory authority has reviewed the accuracy or adequacy of the information presented.

Corporate Information

Directors

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John Burt Wilson (1), ACIB, TEP of Jersey, Channel Islands

Leonard Burchell, FCMA of Capetown, South Africa

Graeme Wallace (1), B.A., M.Sc., Ph.D. of Toronto, Ontario

Russell Birrell, B.Sc., M.Sc. of Jeddah, Kingdom of Saudi Arabia

(1) Member of the Audit Committee

Officers

Norman Bradford Yeo, B.A., LL.B. - President and Chief Executive Officer

Desmond K. DeFreitas, C.A. - Chief Financial Officer

Russell Birrell, B.Sc., M.Sc. – VP Technical Development

Registrar and Transfer Agent

Computershare Trust Company of Canada, Vancouver, BC

Auditors

PricewaterhouseCoopers LLP, Calgary, AB

Legal Counsel

Boughton Law, Vancouver, BC

Banker

HSBC Bank Canada, Calgary, Alberta

Stock Exchange Listing

NEX Board, TSX Venture Exchange

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